



# DAILY DRILLING REPORT



Well	Megascolides 1 Re-entry (Mobilisation)				
Date	21-Nov-06	Drilling Rep Days	Chris Dann	Wellsite Geologist	
Report No.	26	Drilling Rep Nights		Toolpusher	Agus Nugroho

WELL DATA					
Country	Australia	Current Hole Size		Casing OD	AFE Cost
Field	Onshore Gippsland	Measured Depth		Casing MD	AFE Number
Drill Co.	Century	True Vertical Depth		Casing TVD	Daily Cost:
Rig	Rig 11	Progress		LOT:	Cum Cost:
GL - AMSL	120 m	Days From Spud		Last BOP Date:	Planned TD:
RT - GL	5.2 m	Days on Well		Last LTI Date:	

SUMMARY OF PERIOD 00:00 to 2400HRS: --- Weather cloudy & cool, repair/modify rig equipment, test & connect electrical items, begin rigging down mast & carrier to position subbase over well centre, sort equipment & check certification, work on suction tank, install kill line, continue to identify equipment shortfalls, lay out swivel & kelly

CURRENT OPERATION @ 06:00HRS: ----- Prepare to lower mast on to carrier

PLANNED OPERATIONS FOR NEXT 24HRS: ----- Repair and modify equipment, test, repair & install electrical items, sort equipment & certification, Rig down carrier & reposition subbase over well centre - rig up again, continue repairing mud tank valves for hydro testing, work on instrumentation

OPERATIONS FOR PERIOD 00:00 to 24:00		
From	To	Operation Description
0:00		Attempted to install vibrator hoses between mud pumps , requires modification - Install kill line hose
		Replace butterfly valves in mud mix pump manifold system, old valves faulty
		Install braces in sub base - collect serial numbers from HWDP
		Continue sorting subs and handling tools for certification verification
		Begin replacing mud tank suction valves
		Continue to work on Century loader - rental unit still in service
		Lay out kelly and swivel - prepare rig floor to rig down mast
		Disconnect standpipe vibrator hose , guy lines and load lines - Retract upper section of mast
		Continue installation, checking and servicing of electrical equipment
		Continue modifications and repairs to equipment - Prepare equipment to fabricate new flow nipple
	0:00	Continue sorting equipment and preparing to rig down carrier to re-position sub base over well centre

WATER BASED MUD DETAILS					
Mud Type		Filter Cake		H2O	Viscosity
Sample-From		Cl		Oil:	PV
Time		Hard/Ca		Sand	YP
Weight		MBT		Glycol	Gels 10sec
Temp		PM		KCl	Gels 10min
API FL		Solids		PHPA	

EQUIPMENT, VOLUMES AND LOSSES DATA						
Available (bbls)	Losses	Equipment	Description	Mesh Size	Hours	
Active (bbls)	Down hole	Shaker 1				
Mixing (bbls)	Surface	Shaker 2				
Hole (bbls)	Dumped	Desander				
Slug (bbls)	De-sander	Desilter				
Reserve (bbls)	De-silter					
Kill (bbls)	Centrifuge					